

## Salt Lake City Area/Integrated Projects

Power generated at Colorado River Storage Project plants and from the Collbran and Rio Grande projects was combined into the Salt Lake City Area/Integrated Projects on Oct. 1, 1987, and is marketed under the Post-1989 General Power Marketing and Allocation Criteria.

### Collbran Project

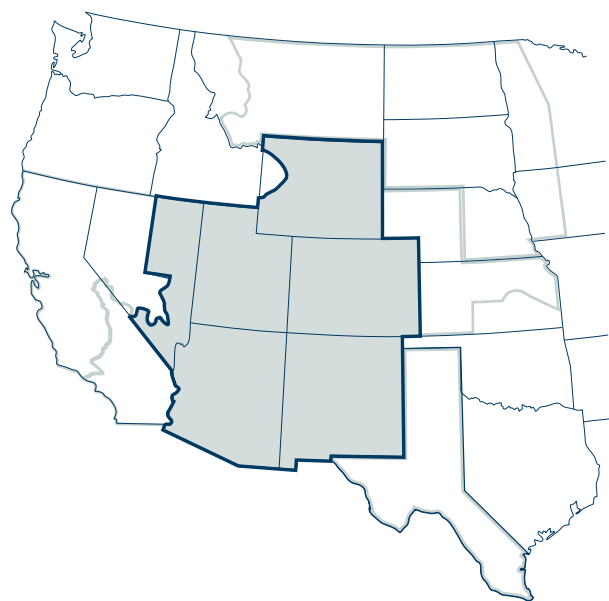
The Collbran Project, located in west-central Colorado about 35 miles northeast of Grand Junction near the town of Collbran, was authorized by Congress on July 3, 1952. Construction of the project started in 1957 and was essentially completed in 1962.

Collbran developed a major part of the unused water of Plateau Creek and its principal tributaries for irrigation, flood control, recreational and fish and wildlife benefits. It includes several small diversion dams, 34 miles of canals, 19 miles of pipeline and two powerplants (Upper and Lower Molina) with a combined capacity of 14 MW. Net generation in 2005 was 53 million kWh. The five-year average generation is 36 million kWh.

### Rio Grande Project

The Rio Grande Project was authorized by the Rio Grande Reclamation Project Act of Feb. 25, 1905. The project is located on the Rio Grande River in south-central New Mexico. Elephant Butte Dam, 125 miles north of El Paso, Texas, was completed in 1916. Caballo Dam, a flood control and re-regulating reservoir, located 13 miles downstream, was added to the project in 1938.

Elephant Butte Powerplant and the 115-kV transmission system were added in 1940 and 1952, respectively. The transmission system was sold to Plains Electric Generation and Transmission Cooperative in 1979. Hot



Springs Substation was sold to Truth or Consequences, N.M., in 1984. The three-unit powerplant has an operating capacity of 28 MW.

Elephant Butte Powerplant produced 2005 net generation of 38 million kWh. The five-year average is 56 million kWh.

### Colorado River Storage Project

The Colorado River Storage Project was authorized by the Act of April 11, 1956. It consists of four major storage units: Glen Canyon, on the Colorado River in Arizona near the Utah border; Flaming Gorge on the Green River in Utah near the Wyoming border; Navajo, on the San Juan River in northwestern New Mexico near the Colorado border; and the Wayne N. Aspinall unit (formerly Curecanti), on the Gunnison River in west-central Colorado.

CRSP has a combined storage capacity that exceeds 31.9 million acre-feet. The project provides water-use developments in the upper Colorado River basin while still maintaining water deliveries to the lower Colorado River as required by the Colorado River Compact. Six Federal powerplants are associated with the project. Operating capacity of CRSP's 16 generating units is 1,727,350 kW. With about 5 billion kWh of net generation for the past five years, CRSP provides for the electrical needs of more than 1 million people spread across Colorado, Utah, New Mexico and Arizona. Portions of southern California, Nevada and Wyoming are also served by CRSP power. More than 4,131 circuit kilometers of high-voltage transmission lines are strung throughout these states to deliver power to customers.

Inflow at Lake Powell was 105 percent of average in FY 2005. Reclamation's releases from Lake Powell were 8.23 million acre-feet. CRSP hydrogeneration produced 4.2 million MWh in FY 2005.

## Seedskadee Project

The Seedskadee Project is located in southwestern Wyoming in the Upper Green River Basin, which is a part of the Upper Colorado River Basin. Seedskadee was authorized for construction as a participating project of the Colorado River Storage Project by the Colorado River Storage Project Act of April 11, 1956.

The project's Fontenelle Dam and Reservoir were completed in April 1964. Power facilities associated with the dam were completed in January 1966. These included a 10-megawatt powerplant and switchyard at Fontenelle Dam and necessary transmission lines to interconnect with the Colorado River Storage Project transmission system at Flaming Gorge Powerplant. The powerplant has since been uprated to 10 MW. Fontenelle powerplant came online in 1968.

The authorizing legislation required that power's share of the project's allocated costs be repaid from power revenues from Fontenelle powerplant. Net generation in FY 2005 was 67 million kWh. The five-year average generation is 41 million kWh.

## Dolores Project

The Dolores Project, located in Montezuma and Dolores counties in southwestern Colorado, was authorized for construction as a participating project of the Colorado River Storage Project by Public Law 90-537, Sept. 30, 1968; and Public Law 98-569, Oct. 30, 1984. Construction of the project began in 1977. This multipurpose project provides 12.8 MW of installed power generating capacity along with municipal and industrial water, irrigation water, and recreation and fish and wildlife enhancement. Primary storage is provided by the McPhee Dam and Reservoir on the Dolores River.

Powerplants are located on the McPhee Dam and the Towaoc Canal to generate power for the Colorado River Storage Project power system. The McPhee Dam powerplant operates year-round on fishery releases from McPhee Reservoir while the Towaoc Canal powerplant operated from April to October on the irrigation water supply conveyed through the canal. The powerplants at McPhee Dam, completed in 1992 and on the Towaoc Canal, completed in 1993, produce 1,283 kW and 11,495 kW, respectively, for use in the CRSP power system. Net generation in FY 2005 was 18 million kWh. The five-year average generation is 15 million kWh.

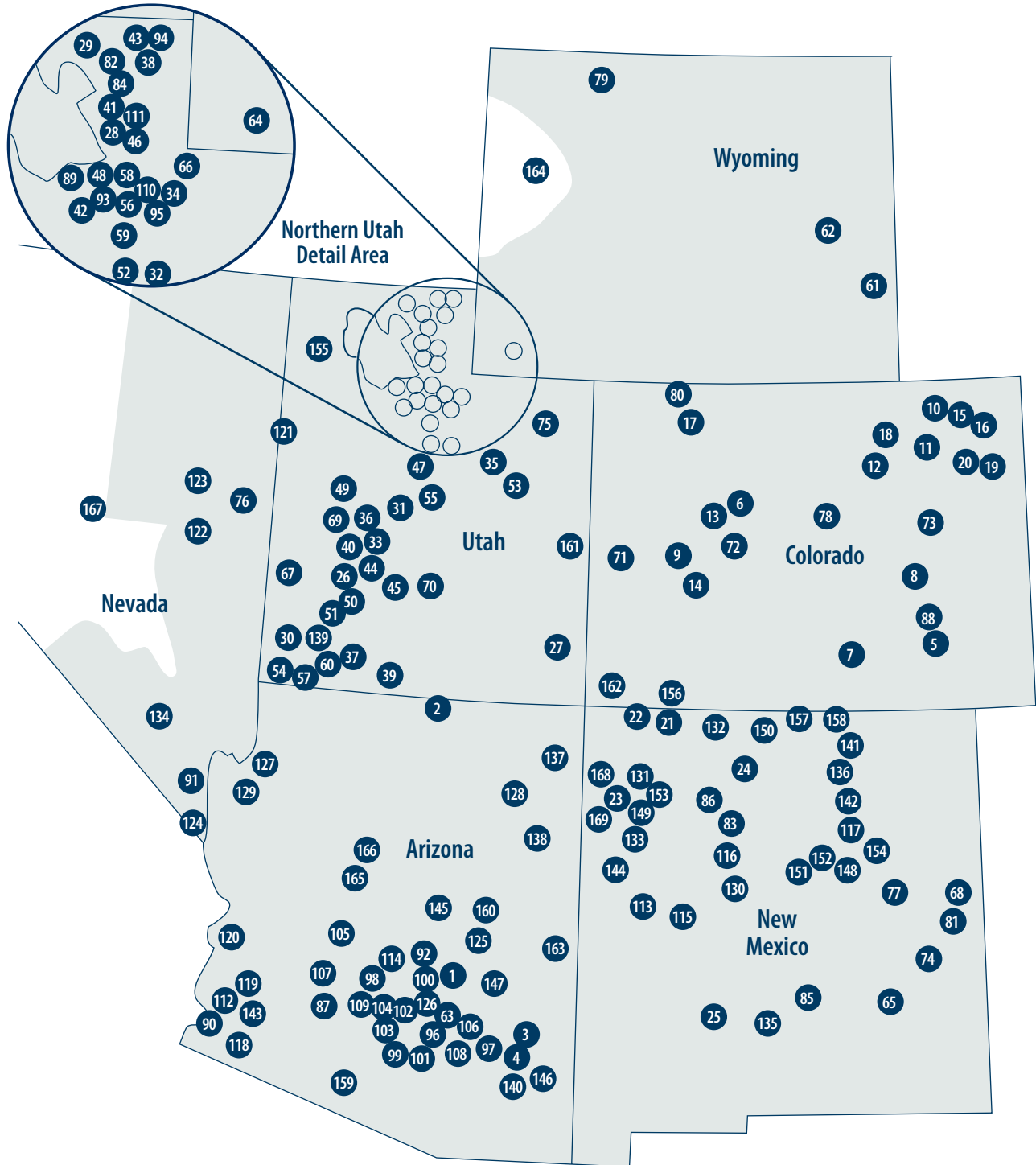
Similar to the Seedskadee Project, the authorizing legislation requires that power's share of the project's allocated costs be repaid from power revenues from the two Dolores powerplants.

## Salt Lake City Area/Integrated Projects

Generation from the Colorado River Storage and its participating projects (Dolores and Seedskadee), and from the Collbran and Rio Grande projects, are marketed as the Salt Lake City Area/Integrated Projects. Integrated Projects FY 2005 net generation was 4.34 billion kWh, or 30 percent less than average net generation. Average net generation for the integrated projects since 1989 is about 5.64 billion kWh.

SLCA/IP power marketed by Western decreased 5 percent from 5.8 billion kWh in FY 2004 to 5.5 billion kWh in FY 2005. This year, power revenues decreased by 14 percent from \$158 million in FY 2004 to \$139 million. Western was required to purchase 1.4 million MWh to supplement firm contractual requirements and other obligations—a 19-percent decrease from the 1.7 million MWh purchased last year. ■

## SALT LAKE CITY AREA/INTEGRATED PROJECTS



## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Municipalities

#### Arizona

- 1 Mesa
- 2 Page—UAMPS
- 3 Safford
- 4 Thatcher

#### Colorado

- 5 Arkansas River Power Authority
- 6 Aspen
- 7 Center
- 8 Colorado Springs
- 9 Delta
- 10 Fleming
- 11 Fort Morgan
- 12 Frederick
- 13 Glenwood Springs
- 14 Gunnison
- 15 Haxtun
- 16 Holyoke
- 17 Oak Creek
- 18 Platte River Power Authority
- 19 Wray
- 20 Yuma

#### New Mexico

- 21 Aztec
- 22 Farmington
- 23 Gallup
- 24 Los Alamos County
- 25 Truth or Consequences

#### Utah

- 26 Beaver City—UAMPS
- 27 Blanding—UAMPS
- 28 Bountiful—UAMPS
- 29 Brigham City
- 30 Enterprise—UAMPS
- 31 Ephraim—UAMPS
- 32 Fairview—UAMPS
- 33 Fillmore—UAMPS
- 34 Heber City—UAMPS
- 35 Helper
- 36 Holden—UAMPS
- 37 Hurricane—UAMPS
- 38 Hyrum—UAMPS
- 39 Kanab—UAMPS
- 40 Kanosh—UAMPS
- 41 Kaysville—UAMPS
- 42 Lehi—UAMPS

- 43 Logan—UAMPS
  - 44 Meadow—UAMPS
  - 45 Monroe—UAMPS
  - 46 Morgan—UAMPS
  - 47 Mt. Pleasant—UAMPS
  - 48 Murray—UAMPS
  - 49 Oak City—UAMPS
  - 50 Paragonah—UAMPS
  - 51 Parowan—UAMPS
  - 52 Payson—UAMPS
  - 53 Price
  - 54 Santa Clara—UAMPS
  - 55 Spring City—UAMPS
  - 56 Springville—UAMPS
  - 57 St. George
  - 58 Utah Associated Municipal Power Systems
  - 59 Utah Municipal Power Agency
  - 60 Washington—UAMPS
- #### Wyoming
- 61 Torrington
  - 62 Wyoming Municipal Power Agency

### Rural electric cooperatives

- 63 Arizona Electric Power Cooperative
- 64 Bridger Valley E.A.<sup>1</sup>
- 65 Central Valley Electric Co-op.
- 66 Deseret Generation and Transmission
- 67 Dixie-Escalante REA<sup>1</sup>
- 68 Farmers Electric Co-op.
- 69 Flowell E.A.<sup>1</sup>
- 70 Garkane Power Assn.<sup>1</sup>
- 71 Grand Valley Electric Co-op.
- 72 Holy Cross Electric Assn.
- 73 Intermountain Rural Electric Assn.
- 74 Lea County Electric Co-op.
- 75 Moon Lake Electric Association<sup>1</sup>
- 76 Mt. Wheeler Power Assn.<sup>1</sup>
- 77 Roosevelt County Electric Co-op.
- 78 Tri-State G&T Assn.
- 79 Willwood Light & Power Co.
- 80 Yampa Valley Elec. Assn.

### Federal agencies

- 81 Cannon Air Force Base
- 82 Defense Depot Ogden
- 83 Albuquerque Operations—DOE
- 84 Hill Air Force Base

- 85 Holloman Air Force Base
- 86 Kirtland Air Force Base
- 87 Luke Air Force Base
- 88 Pueblo Army Depot
- 89 Tooele Army Depot
- 90 Yuma Proving Grounds

### State agencies

- 91 Colorado River Commission
- 92 Salt River Project
- 93 University of Utah
- 94 Utah State University

### Irrigation districts

- 95 Central Utah Water Conservancy Dist.—UAMPS
- 96 Chandler Heights Citrus Irrigation District
- 97 ED-2
- 98 ED-3 Pinal
- 99 ED-4 Pinal
- 100 ED-5 Maricopa
- 101 ED-5 Pinal
- 102 ED-6 Pinal
- 103 ED-7 Maricopa
- 104 Maricopa No. 1 Water Conservation District
- 105 Ocotillo Water Conservation District
- 106 Queen Creek ID
- 107 Roosevelt ID
- 108 Roosevelt Water Conservation District
- 109 San Tan ID
- 110 Strawberry Water Users District—UAMPS
- 111 Weber Basin Water Conservation Dist.—UAMPS
- 112 Wellton-Mohawk IDD

### Native American tribes

- 113 Acoma Pueblo
- 114 AK-Chin Indian Community
- 115 Alamo Navajo Chapter
- 116 Canoncito Navajo Chapter
- 117 De Cochiti Pueblo
- 118 Cocopah Indian Tribe
- 119 Colorado River Agency-BIA
- 120 Colorado River Indian Tribe
- 121 Confederate Tribes of the Goshute Reservation
- 122 Duckwater Shoshone Tribe
- 123 Ely Shoshone Tribe
- 124 Fort Mojave Indian Tribe

- 125 Ft. McDowell Yavapai Nation
- 126 Gila River Indian Community
- 127 Havasupai Tribe
- 128 Hopi Tribe
- 129 Hualapai Tribe
- 130 Isleta Pueblo
- 131 Jemez Pueblo
- 132 Jicarilla Apache Tribe
- 133 Laguna Pueblo
- 134 Las Vegas Piute Tribe
- 135 Mescalero Apache Tribe
- 136 Nambe Pueblo
- 137 Navajo Tribal Utility Authority
- 138 Navapache Electric Coop
- 139 Paiute Indian Tribe of Utah
- 140 Pascua Yaqui Tribe
- 141 Picuris Pueblo
- 142 Pojaque Pueblo
- 143 Quechan Indian Tribe
- 144 Ramah Navajo Chapter
- 145 Salt River Pima-Maricopa
- 146 San Carlos Apache Tribe
- 147 San Carlos Irrigation Project-BIA
- 148 San Felipe Pueblo
- 149 San Ildefonso Pueblo
- 150 San Juan Pueblo
- 151 Sandia Pueblo
- 152 Santa Ana Pueblo
- 153 Santa Clara Pueblo
- 154 Santo Domingo Pueblo
- 155 Skull Valley Band of Goshute Indians
- 156 Southern Ute Indian Tribe
- 157 Taos Pueblo
- 158 Tesque Pueblo
- 159 Tohono O'Odham Utility Authority
- 160 Tonto Apache Tribe
- 161 Ute Indian Tribe
- 162 Ute Mountain Ute Tribe
- 163 White Mountain Apache Tribe
- 164 Wind River Reservation
- 165 Yavapai Apache Nation
- 166 Yavapai Prescott Indian Tribe
- 167 Yomba Shoshone Tribe
- 168 Zia Pueblo
- 169 Zuni Pueblo

Note: Does not include interproject and Bureau of Reclamation project use customers.

<sup>1</sup> These customers' energy sales are under Deseret Generation and Transmission on the Power Sales and Revenue table.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Energy Resources and Disposition

	GWh	
	FY 2005	FY 2004
<b>Energy resources</b>		
Net generation	4,340	4,023
Interchange		
OEA / REA Deferred-Received <sup>1</sup>	40	230
Received	58	658
Delivered	351	576
Net	(252)	312
Purchases		
NonWestern	1,314	1,452
Western	114	243
<b>Total purchases</b>	<b>1,428</b>	<b>1,695</b>
<b>Total energy resources</b>	<b>5,516</b>	<b>6,030</b>
<b>Energy disposition</b>		
Sales of electric energy		
Western sales	5,360	5,629
Project use sales	79	94
<b>Total energy sales</b>	<b>5,439</b>	<b>5,723</b>
<b>Other</b>		
Interproject	75	122
Operating energy account <sup>2</sup>	(293)	0
<b>Total other</b>	<b>(218)</b>	<b>122</b>
<b>Total energy delivered</b>	<b>5,221</b>	<b>5,845</b>
System and contractual losses	295	186
<b>Total energy disposition</b>	<b>5,516</b>	<b>6,030</b>

<sup>1</sup> Operating Energy Account

<sup>2</sup> Energy Account

### Facilities and substations

Facility	FY 2005	FY 2004
<b>Substations</b>		
Number of substations	31	31
Number of transformers	34	34
Transformer capacity (kVA)	5,804,640	5,804,640
<b>Land (fee)</b>		
Acres	748.22	768.12
Hectares	302.92	310.98
<b>Land (easement)</b>		
Acres	49.77	49.77
Hectares	20.15	20.15
<b>Land (withdrawal)</b>		
Acres	128.26	128.26
Hectares	51.93	51.93
<b>Buildings and communication sites</b>		
Number of buildings	72	72
Number of communications sites	64	64
<b>Land (fee)</b>		
Acres	45.65	45.65
Hectares	18.48	18.48
<b>Land (easement)</b>		
Acres	0.74	0.74
Hectares	0.30	0.30

### Transmission lines

	Arizona		Colorado		New Mexico		Utah		Wyoming		Total	
Voltage rating	FY 2005	FY 2004	FY 2005	FY 2004	FY 2005	FY 2004	FY 2005	FY 2004	FY 2005	FY 2004	FY 2005	FY 2004
<b>345-kV</b>												
Circuit miles <sup>1</sup>	476.99	477.53	315.75	315.75	22.14	22.14	16.98	16.98	36.40	36.40	868.26	868.80
Circuit kilometers	767.48	768.35	508.04	508.04	35.62	35.62	27.32	27.32	58.57	58.57	1,397.03	1,397.90
Acres	8,563.08	8,563.08	7,300.27	7,300.27	579.39	579.39	308.17	308.17	773.72	772.25	17,524.63	17,523.16
Hectares	3,466.84	3,466.84	2,955.58	2,955.58	234.57	234.57	124.77	124.77	313.25	312.65	7,095.01	7,094.41
<b>230-kV</b>												
Circuit miles <sup>2</sup>	198.83	154.83	637.42	637.42	58.17	58.17	0.00	0.00	93.10	93.10	987.52	943.52
Circuit kilometers	319.92	249.12	1,025.61	1,025.61	93.60	93.60	0.00	0.00	149.80	149.80	1,588.92	1,518.12
Acres	2,783.97	2,783.97	7,818.92	7,837.15	1,008.68	1,008.68	0.00	0.00	1,372.07	1,355.55	12,983.64	12,985.35
Hectares	1,127.12	1,127.12	3,165.56	3,172.94	408.37	408.37	0.00	0.00	555.50	548.81	5,256.55	5,257.24
<b>138-kV</b>												
Circuit miles	0.00	0.00	188.03	188.03	0.00	0.00	118.66	118.66	0.00	0.00	306.69	306.69
Circuit kilometers	0.00	0.00	302.54	302.54	0.00	0.00	190.92	190.92	0.00	0.00	493.46	493.46
Acres	0.00	0.00	1,459.39	1,459.39	0.00	0.00	1,065.64	1,065.64	0.00	0.00	2,525.03	2,525.03
Hectares	0.00	0.00	590.85	590.85	0.00	0.00	431.43	431.43	0.00	0.00	1,022.28	1,022.28
<b>115-kV</b>												
Circuit miles	0.00	0.00	134.36	134.36	0.00	0.00	0.00	0.00	0.00	0.00	134.36	134.36
Circuit kilometers	0.00	0.00	216.19	216.19	0.00	0.00	0.00	0.00	0.00	0.00	216.19	216.19
Acres	0.00	0.00	1,192.63	1,192.63	0.00	0.00	0.00	0.00	0.00	0.00	1,192.63	1,192.63
Hectares	0.00	0.00	482.85	482.85	0.00	0.00	0.00	0.00	0.00	0.00	482.85	482.85
<b>69-kV and below</b>												
Circuit miles <sup>3</sup>	5.45	4.10	16.95	16.95	2.63	2.63	0.32	0.32	0.00	0.00	25.35	24.00
Circuit kilometers	8.77	6.60	27.27	27.27	4.23	4.23	0.51	0.51	0.00	0.00	40.79	38.62
Acres	46.19	46.19	296.19	296.19	12.44	12.44	37.69	37.69	0.00	0.00	392.51	392.51
Hectares	18.70	18.70	119.92	119.92	5.04	5.04	15.26	15.26	0.00	0.00	158.91	158.91
<b>Totals</b>												
Circuit miles	681.27	636.46	1,292.51	1,292.51	82.94	82.94	135.96	135.96	129.50	129.50	2,322.18	2,277.37
Circuit kilometers	1,096.16	1,024.06	2,079.65	2,079.65	133.45	133.45	218.76	218.76	208.37	208.37	3,736.39	3,664.29
Acres	11,393.24	11,393.24	18,067.40	18,085.63	1,600.51	1,600.51	1,411.50	1,411.50	2,145.79	2,127.80	34,618.44	34,618.68
Hectares	4,612.66	4,612.66	7,314.75	7,322.13	647.98	647.98	571.46	571.46	868.74	861.46	14,015.59	14,015.69

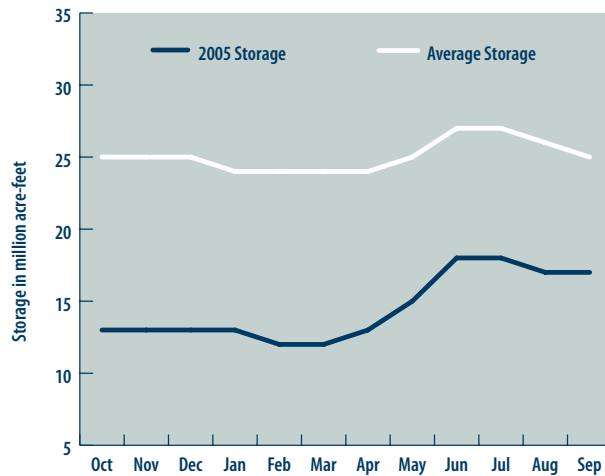
<sup>1</sup> Minor data cleanup accounts for a loss of .54 miles (Glenn Canyon-Flagstaff transmission lines).

<sup>2</sup> Correction in ownership accounts for increase of 44 circuit miles (Pinnacle Peak-Rogers No. 1 and No. 2).

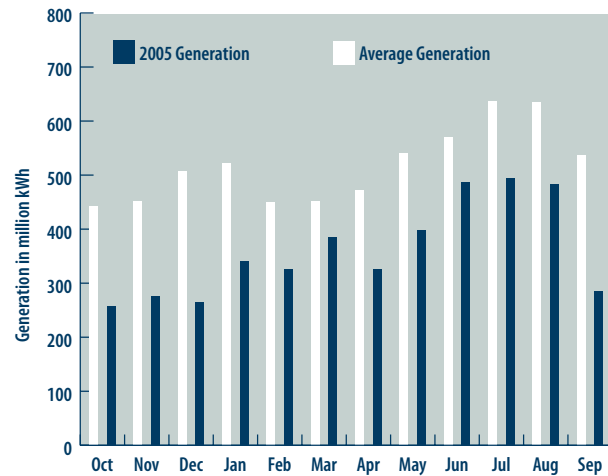
<sup>3</sup> Minor data cleanup accounts for a loss of 1.35 miles (Glenn Canyon - Flagstaff Transmission lines).

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Storage



### Generation



### Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2005	SLIP-F7	4.04	9.50 mills/kWh	10/1/2002	20.72 mills/kWh

### Transmission and Ancillary Services Rate Provisions

Fiscal Year	Rate schedule designation	Rate
2005	SP-PTP6, Firm Point-to-Point Transmission Service	\$2.41 per kW per month.
2005	SP-NW2, Network Integration Transmission	Network customer's load ratio share times 1/12th total test year net annual revenue requirement.
2005	SP-NFT5, Nonfirm Point-to-Point Transmission Service	Mutually agreed by Western and purchasing entity up to 2.82 mills/kWh.
2005	SP-SD2, Scheduling System Control & Dispatch	Included in transmission rate. RM and DSW rate schedules apply for non-transmission, accordingly.
2005	SP-RS2, Reactive & Voltage Control	RM and DSW rate schedules apply, accordingly.
2005	SP-EI2, Energy Imbalance	RM and DSW rate schedules apply, accordingly.
2005	SP-FR2, Regulation & Frequency Response	\$4.04 per kW per month if available; or RM and DSW rate schedules apply accordingly.
2005	SP-SSR2, Spinning and Supplemental Reserves	Rate under the Western Systems Power Pool contract.

### Rate Actions Summary

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental \$(000)	Notes	Date submitted to FERC	Date of FERC confirmation
WAPA-99	Salt Lake City Area Integrated Projects Firm Power	Increase	3/6/02	SLIP-F7	10/1/02	28,000	N/A	9/12/02	11/14/03
WAPA-99	Colorado River Storage Project Transmission	Increase	3/6/02	SP-PTP6, SP-NFT5, SP-NW2	10/1/02	10,000	N/A	9/12/02	11/14/03
WAPA-99	Colorado River Storage Project Ancillary Services	N/A	3/6/02	SP-SD2, SP-RS2, SP-EI2, SP-FR2, SP-SSR2	10/1/02	N/A	N/A	9/12/02	11/14/03

### Marketing Plan Summary

Project	Expiration Date
Salt Lake City Area Integrated Projects	Sept. 30, 2024

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Powerplants

State/plant name	Operating agency	River	Initial In-service date	Existing number of units	Installed capability <sup>1</sup> FY 2005 (MW)	Actual Operating Capability (MW)		Net generation (GWh) <sup>2</sup>	
						7/1/05	7/1/04	FY 2005	FY 2004
Arizona									
Glen Canyon	BuRec	Colorado	Sep 64	8	1,304	1,304	1,296	3,209	3,320
Colorado									
Blue Mesa	BuRec	Gunnison	Sep 67	2	86	86	86	203	141
Crystal	BuRec	Gunnison	Sep 78	1	32	32	28	138	4
Lower Molina	BuRec	Pipeline	Dec 62	1	5	5	5	19	14
McPhee	BuRec	Dolores	Jun 93	1	1	1	1	4	3
Morrow Point	BuRec	Gunnison	Dec 70	2	173	173	173	269	194
Towaoc	BuRec	Canal	Jun 93	1	11	11	11	13	16
Upper Molina	BuRec	Pipeline	Dec 62	1	9	9	9	34	25
New Mexico									
Elephant Butte	BuRec	Rio Grande	Nov 40	3	28	28	28	38	28
Utah									
Flaming Gorge	BuRec	Green	Nov 63	3	152	152	152	344	234
Wyoming									
Fontenelle	BuRec	Green	May 68	1	10	10	10	67	45
Salt Lake City Area/Integrated Projects Total				24	1,811	1,811	1,800	4,340	4,023

<sup>1</sup> Maximum operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit and independent of water constraints.

<sup>2</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

### Firm and Nonfirm Sales by Customer Category

Type of customer	FY2005			FY2004		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
<b>Municipalities</b>						
Energy sales - MWh	1,696,422	257,297	1,953,719	1,783,923	310,202	2,094,125
Power revenues - \$	39,973,809	15,135,036	55,108,845	42,551,127	10,532,162	53,083,289
<b>Cooperatives ,</b>						
Energy sales - MWh	1,863,497	48,914	1,912,411	2,011,152	82,198	2,093,350
Power revenues - \$	44,937,135	2,629,710	47,566,845	49,007,776	2,668,042	51,675,818
<b>Federal agencies</b>						
Energy sales - MWh	129,859	0	129,859	137,432	0	137,432
Power revenues - \$	2,996,497	0	2,996,497	3,256,062	0	3,256,062
<b>State agencies</b>						
Energy sales - MWh	340,103	59,823	399,926	357,315	68,015	425,330
Power revenues - \$	8,102,000	2,792,743	10,894,743	8,632,150	2,804,861	11,437,011
<b>Native American tribes</b>						
Energy sales - MWh	508,482	1,735	510,217	193,180	6,063	199,243
Power revenues - \$	11,150,794	80,241	11,231,035	3,837,361	252,332	4,089,693
<b>Irrigation districts</b>						
Energy sales - MWh	85,386	10,368	95,754	88,888	1,591	90,479
Power revenues - \$	2,189,602	441,935	2,631,537	2,148,412	559,736	2,708,148
<b>Investor-owned utilities</b>						
Energy sales - MWh	0	121,911	121,911	0	278,620	278,620
Power revenues - \$	0	5,754,145	5,754,145	0	13,531,581	13,531,581
<b>Power marketers</b>						
Energy sales - MWh	0	236,178	236,178	0	310,722	310,722
Power revenues - \$	0	11,685,741	11,685,741	0	11,846,239	11,846,239
<b>Total</b>						
Energy sales - MWh <sup>1</sup>	4,623,749	736,226	5,359,975	4,571,890	1,057,411	5,629,301
Power revenues - \$	109,349,837	38,519,551	147,869,388	109,432,888	42,194,953	151,627,841

<sup>1</sup> Does not include interdepartmental, interproject or project use sales and revenues.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Firm and Nonfirm Energy by State

State	FY 2005			FY 2004		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
<b>Arizona<sup>1</sup></b>						
Energy sales - MWh	884,106	131,937	1,016,043	609,074	160,981	770,055
Power revenues - \$	20,336,388	7,085,616	27,422,004	13,920,013	6,490,325	20,410,338
<b>California</b>						
Energy sales - MWh	0	42,010	42,010	0	222,525	222,525
Power revenues - \$	0	1,943,624	1,943,624	0	6,672,154	6,672,154
<b>Colorado<sup>1</sup></b>						
Energy sales - MWh	2,100,240	88,625	2,188,865	2,237,062	197,506	2,434,568
Power revenues - \$	49,808,500	4,934,319	54,742,819	53,634,901	10,461,468	64,096,369
<b>Connecticut</b>						
Energy sales - MWh	0	1,190	1,190	0	15,264	15,264
Power revenues - \$	0	48,610	48,610	0	397,414	397,414
<b>Florida</b>						
Energy sales - MWh	0	11,412	11,412	0	25,237	25,237
Power revenues - \$	0	471,149	471,149	0	929,401	929,401
<b>Georgia</b>						
Energy sales - MWh	0	50	50	0	0	0
Power revenues - \$	0	1,850	1,850	0	0	0
<b>Maryland</b>						
Energy sales - MWh	0	100	100	0	115	115
Power revenues - \$	0	3,300	3,300	0	3,680	3,680
<b>Minnesota</b>						
Energy sales - MWh	0	72,183	72,183	0	40,925	40,925
Power revenues - \$	0	3,408,659	3,408,659	0	1,697,398	1,697,398
<b>Missouri</b>						
Energy sales - MWh	0	5,199	5,199	0	1,445	1,445
Power revenues - \$	0	400,607	400,607	0	77,297	77,297
<b>Montana</b>						
Energy sales - MWh	0	987	987	0	445	445
Power revenues - \$	0	36,943	36,943	0	12,550	12,550
<b>Nebraska</b>						
Energy sales - MWh	0	3,415	3,415	0	485	485
Power revenues - \$	0	228,360	228,360	0	15,618	15,618
<b>Nevada</b>						
Energy sales - MWh	83,646	2,301	85,947	85,514	13,835	99,349
Power revenues - \$	1,998,909	77,808	2,076,717	2,070,368	420,805	2,491,173
<b>New Mexico<sup>1</sup></b>						
Energy sales - MWh	279,587	167,594	447,181	257,858	67,394	325,252
Power revenues - \$	6,279,836	9,633,188	15,913,024	5,873,791	3,075,266	8,949,057
<b>New York</b>						
Energy sales - MWh	0	5,480	5,480	0	7,082	7,082
Power revenues - \$	0	306,607	306,607	0	329,301	329,301
<b>North Dakota</b>						
Energy sales - MWh	0	17,273	17,273	0	4,194	4,194
Power revenues - \$	0	946,782	946,782	0	168,514	168,514
<b>Oregon</b>						
Energy sales - MWh	0	21,009	21,009	0	30,863	30,863
Power revenues - \$	0	764,736	764,736	0	1,013,163	1,013,163



## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Firm and Nonfirm Energy by State, continued

State	FY 2005			FY 2004		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
<b>South Dakota</b>						
Energy sales - MWh	0	1,500	1,500	0	400	400
Power revenues - \$	0	95,300	95,300	0	26,000	26,000
<b>Texas</b>						
Energy sales - MWh	0	121,764	121,764	0	208,563	208,563
Power revenues - \$	0	6,516,624	6,516,624	0	8,181,573	8,181,573
<b>Utah<sup>1</sup></b>						
Energy sales - MWh	1,251,576	27,076	1,278,652	1,358,249	46,176	1,404,425
Power revenues - \$	30,328,981	1,292,544	31,621,525	33,339,022	1,924,219	35,263,241
<b>Wyoming</b>						
Energy sales - MWh	24,594	0	24,594	24,133	0	24,133
Power revenues - \$	597,223	0	597,223	594,793	0	594,793
<b>Canada</b>						
Energy sales - MWh	0	15,121	15,121	0	13,976	13,976
Power revenues - \$	0	322,925	322,925	0	298,807	298,807
<b>Totals</b>						
Energy sales - MWh	4,623,749	736,226	5,359,975	4,571,890	1,057,411	5,629,301
Power revenues - \$	109,349,837	38,519,551	147,869,388	109,432,888	42,194,953	151,627,841

<sup>1</sup> Does not include project use, interdepartmental or interproject sales and revenues.

### Top 5 Customers in Firm Energy Sales

Rank	Customer	MWh	Percent of total sales
1	Tri-State Generation and Transmission Association	1,306,046	28.2
2	Platte River Power Authority	462,738	10.0
3	Utah Associated Municipal Power	439,989	9.5
4	Deseret Generation & Transmission	384,529	8.3
5	Utah Municipal Power Agency	267,626	5.8
<b>Total</b>		<b>2,860,928</b>	<b>61.9</b>

### Top 5 Customers in Firm Energy Revenue

Rank	Customer	(\$)	Percent of total revenue
1	Tri-State Generation and Transmission Association	31,826,809	29.1
2	Utah Associated Municipal Power	10,637,961	9.7
3	Platte River Power Authority	10,254,020	9.4
4	Deseret Generation & Transmission	9,438,145	8.6
5	Utah Municipal Power Agency	6,435,466	5.9
<b>Total</b>		<b>68,592,401</b>	<b>62.7</b>

### Top 5 Customers in Nonfirm Energy Sales

Rank	Customer	MWh	Percent of total sales
1	El Paso Energy Marketing Co.	111,888	15.2
2	Farmington	83,030	11.3
3	Cargill-Alliant	72,183	9.8
4	Salt River Project	59,823	8.1
5	Public Service Company of New Mexico	47,748	6.5
<b>Total</b>		<b>374,672</b>	<b>50.9</b>

### Top 5 Customers in Nonfirm Energy Revenue

Rank	Customer	(\$)	Percent of total revenue
1	El Paso Energy Marketing Co.	6,152,262	16.0
2	Farmington	5,191,777	13.5
3	Cargill-Alliant	3,408,659	8.8
4	Salt River Project	2,792,743	7.3
5	Public Service Company of New Mexico	2,361,907	6.1
<b>Total</b>		<b>19,907,348</b>	<b>51.7</b>

Excludes energy sales and power revenues to interdepartmental, interproject and project use customers.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Sales by State and Customer Category

State/type of customer	FY 2005		FY 2004	
	Energy sales (MWh)	Revenue (\$)	Energy sales (MWh)	Revenue (\$)
<b>Arizona</b>				
Municipalities	92,173	3,541,372	77,705	2,586,846
Cooperatives	44,079	1,694,531	54,340	1,620,769
Federal agencies	6,187	147,573	6,496	157,199
State agencies	302,555	8,600,475	322,842	8,991,082
Native American tribes	465,245	10,164,080	199,243	4,089,693
Irrigation districts	85,386	2,189,602	88,888	2,148,412
Investor-owned utilities	20,418	1,084,371	18,781	694,417
Power marketers	0	0	1,760	121,920
Interproject sales	48,737	2,153,374	99,712	2,774,229
<b>Total Arizona</b>	<b>1,064,780</b>	<b>29,575,378</b>	<b>869,767</b>	<b>23,184,567</b>
<b>California</b>				
Municipalities	41,799	1,922,758	222,525	6,672,154
Irrigation districts	11	866	0	0
Investor-owned utilities	200	20,000	0	0
<b>Total California</b>	<b>42,010</b>	<b>1,943,624</b>	<b>222,525</b>	<b>6,672,154</b>
<b>Colorado</b>				
Municipalities	726,329	18,378,925	727,536	17,041,382
Cooperatives	1,420,655	34,685,180	1,523,059	37,264,091
Federal agencies	7,704	197,104	8,175	210,909
Native American tribes	5,592	132,660	0	0
Investor-owned utilities	28,585	1,348,950	175,798	9,579,987
Interproject sales	(266,512)	(12,947,963)	22,023	960,365
Project use sales	16,587	418,856	0	0
<b>Total Colorado</b>	<b>1,938,940</b>	<b>42,213,712</b>	<b>2,456,591</b>	<b>65,056,734</b>
<b>Connecticut</b>				
Power marketers	1,190	48,610	15,264	397,414
<b>Total Connecticut</b>	<b>1,190</b>	<b>48,610</b>	<b>15,264</b>	<b>397,414</b>
<b>Florida</b>				
Power marketers	11,412	471,149	25,237	929,401
<b>Total Florida</b>	<b>11,412</b>	<b>471,149</b>	<b>25,237</b>	<b>929,401</b>
<b>Georgia</b>				
Power marketers	50	1,850	0	0
<b>Total Georgia</b>	<b>50</b>	<b>1,850</b>	<b>0</b>	<b>0</b>
<b>Maryland</b>				
Power marketers	100	3,300	115	3,680
<b>Total Maryland</b>	<b>100</b>	<b>3,300</b>	<b>115</b>	<b>3,680</b>
<b>Minnesota</b>				
Power marketers	72,183	3,408,659	40,925	1,697,398
<b>Total Minnesota</b>	<b>72,183</b>	<b>3,408,659</b>	<b>40,925</b>	<b>1,697,398</b>
<b>Missouri</b>				
Power marketers	5,199	400,607	1,445	77,297
<b>Total Missouri</b>	<b>5,199</b>	<b>400,607</b>	<b>1,445</b>	<b>77,297</b>
<b>Montana</b>				
Investor-owned utilities	758	27,310	37	1,258
Power marketers	229	9,633	408	11,292
<b>Total Montana</b>	<b>987</b>	<b>36,943</b>	<b>445</b>	<b>12,550</b>
<b>Nebraska</b>				
Municipalities	3,415	228,360	485	15,618
<b>Total Nebraska</b>	<b>3,415</b>	<b>228,360</b>	<b>485</b>	<b>15,618</b>
<b>Nevada</b>				
State agencies	81,237	1,941,695	85,514	2,070,368
Native American tribes	2,409	57,214	0	0
Investor-owned utilities	2,301	77,808	13,835	420,805
<b>Total Nevada</b>	<b>85,947</b>	<b>2,076,717</b>	<b>99,349</b>	<b>2,491,173</b>

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Sales by State and Customer Category, continued

Type of customer	FY 2005		FY 2004	
	Energy sales (MWh)	Revenue (\$)	Energy sales (MWh)	Revenue (\$)
<b>New Mexico</b>				
Municipalities	227,626	9,769,343	146,265	4,156,224
Cooperatives	47,780	925,351	50,245	984,263
Federal agencies	89,559	2,038,720	94,205	2,227,017
Native American tribes	34,468	817,703	0	0
Investor-owned utilities	47,748	2,361,907	34,537	1,581,553
Project use sales	61,310	1,423,326	0	0
<b>Total New Mexico</b>	<b>508,491</b>	<b>17,336,350</b>	<b>325,252</b>	<b>8,949,057</b>
<b>New York</b>				
Power marketers	5,480	306,607	7,082	329,301
<b>Total New York</b>	<b>5,480</b>	<b>306,607</b>	<b>7,082</b>	<b>329,301</b>
<b>North Dakota</b>				
Cooperatives	14,465	778,942	4,034	160,514
Power marketers	2,808	167,840	160	8,000
<b>Total North Dakota</b>	<b>17,273</b>	<b>946,782</b>	<b>4,194</b>	<b>168,514</b>
<b>Oregon</b>				
Investor-owned utilities	20,163	726,048	30,708	1,007,873
Power marketers	846	38,688	155	5,290
<b>Total Oregon</b>	<b>21,009</b>	<b>764,736</b>	<b>30,863</b>	<b>1,013,163</b>
<b>South Dakota</b>				
Investor-owned utilities	1,500	95,300	400	26,000
<b>Total South Dakota</b>	<b>1,500</b>	<b>95,300</b>	<b>400</b>	<b>26,000</b>
<b>Texas</b>				
Investor-owned utilities	238	12,451	4,524	219,688
Power marketers	121,526	6,504,173	204,039	7,961,885
<b>Total Texas</b>	<b>121,764</b>	<b>6,516,624</b>	<b>208,563</b>	<b>8,181,573</b>
<b>Utah</b>				
Municipalities	839,582	20,713,600	895,621	22,019,805
Cooperatives	385,294	9,479,521	461,527	11,642,648
Federal agencies	26,409	613,100	28,556	660,937
State agencies	16,134	352,573	16,974	375,561
Native American tribes	842	19,962	0	0
Irrigation districts	10,357	441,069	1,591	559,736
Power marketers	34	1,700	156	4,554
Project use sales	632	19,998	0	0
<b>Total Utah</b>	<b>1,279,284</b>	<b>31,641,523</b>	<b>1,404,425</b>	<b>35,263,241</b>
<b>Wyoming</b>				
Municipalities	22,795	554,487	23,988	591,260
Cooperatives	138	3,320	145	3,533
Native American tribes	1,661	39,416	0	0
<b>Total Wyoming</b>	<b>24,594</b>	<b>597,223</b>	<b>24,133</b>	<b>594,793</b>
<b>Canada</b>				
Power marketers	15,121	322,925	13,976	298,807
<b>Total Canada</b>	<b>15,121</b>	<b>322,925</b>	<b>13,976</b>	<b>298,807</b>
<b>Total Salt Lake City Area Integrated Projects</b>				
Municipalities	1,953,719	55,108,845	2,094,125	53,083,289
Cooperatives	1,912,411	47,566,845	2,093,350	51,675,818
Federal agencies	129,859	2,996,497	137,432	3,256,062
State agencies	399,926	10,894,743	425,330	11,437,011
Native American tribes	510,217	11,231,035	199,243	4,089,693
Irrigation districts	95,754	2,631,537	90,479	2,708,148
Investor-owned utilities	121,911	5,754,145	278,620	13,531,581
Power marketers	236,178	11,685,741	310,722	11,846,239
Interproject sales	(217,775) <sup>1</sup>	(10,794,589) <sup>1</sup>	121,735	3,734,594
Project use sales	78,529	1,862,180	0	0
<b>Total</b>	<b>5,220,729</b>	<b>138,936,979</b>	<b>5,751,036</b>	<b>155,362,435</b>

<sup>1</sup> Includes sales made under Interagency Agreement No. 99-SLC-0392. This includes withdrawal of energy and revenues from the Operating Energy Account.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Purchased Power

Supplier	FY 2005		FY 2004	
	Energy (MWh)	Costs (000)	Energy (MWh)	Costs (000)
<b>NonWestern Suppliers</b>				
Aggregated Energy Services	2,125	89	1,500	51
Arizona Electric Power Cooperative	9,830	361	4,017	142
Arizona Public Service Company	93,010	4,698	138,456	7,326
Basin Electric Power Coop.	0	0	65,383	3,081
Black Hills	810	45	2,640	164
Burbank, Calif.	2,336	137	6,680	339
Calpine Energy Services	7,459	442	7,594	366
Cargill Alliant, LLC	50,689	2,254	49,943	3,049
Colorado River Agency	10	0	42	2
Colorado Springs Utilities	53,602	3,186	56,613	2,717
Conoco	1,208	59	0	0
Coral Energy	0	0	359	12
Deseret Generation and Transmission	634	29	145,288	4,967
Duke Energy	3	0	105,677	4,588
El Paso Electric	125	5	0	0
Farmington, N.M.	19,230	742	5,512	171
Florida Power	431	29	481	24
Glendale	205	11	0	0
Los Alamos County	4,690	151	626	11
Los Angeles Dept of Water and Power	1,573	114	1,285	68
Mirant Americas Energy Marketing	1,808	93	4,543	183
Morgan Stanley	6,631	328	2,395	93
Municipal Energy Agency of Nebraska	1,190	84	670	22
Nevada Power Company	1,085	68	1,210	52
PacifiCorp	51,539	3,446	34,520	1,682
PP&L Montana LLC	1,000	68	1,675	73
Platte River Power Authority	24,051	932	95,819	3,203
PowerEx Corp.	77,521	4,029	16,784	948
Pacific Power Marketing Real Time	16,589	856	5,116	231
Xcel Energy	485,254	25,894	283,249	15,482
Public Service Company of New Mexico	94,615	4,773	42,577	1,739
Resource Management Services	630	36	738	34
Rainbow Energy	5,755	232	0	0
Rocky Mountain Generation Co-op	66,878	2,527	126,186	3,832
San Carlos Irrigation Project	0	0	32	1
Salt River Project	73,434	4,051	44,867	2,355
Sempra Energy Trading	199	12	74	2
Sierra Pacific Power Company	0	0	150	6
Southwestern Public Service	103,860	6,108	118,574	5,942
TransAlta Energy Marketing	50	2	735	38
Teco Energy Source	205	15	302	12
Tri-State Generation and Transmission Assn.	17,767	756	10,398	350
Tucson Electric Power Co.	0	0	75	2
Utah Associated Municipal Power Systems	1,525	69	739	15
Utah Municipal Power Agency	3,281	141	22,203	694
UtiliCorp	30,852	1,408	42,126	1,519
Williams	0	0	4,155	208
<b>NonWestern subtotal</b>	<b>1,313,690</b>	<b>\$68,278</b>	<b>1,452,008</b>	<b>\$65,793</b>

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Purchased Power, continued

Supplier	FY 2005		FY 2004	
	Energy (MWh)	Costs (000)	Energy (MWh)	Costs (000)
<b>Western suppliers</b>				
Parker-Davis Project	0	0	73,723	2,015
Reliability Energy Acct <sup>1</sup>	13,903	486	0	0
Loveland Area Projects <sup>2</sup>	99,954	1,957	168,861	5,589
<b>Western subtotal<sup>3</sup></b>	<b>113,857</b>	<b>\$2,444</b>	<b>242,584</b>	<b>\$7,603</b>
<b>Total<sup>3</sup></b>	<b>1,427,547</b>	<b>\$70,722</b>	<b>1,694,592</b>	<b>\$73,396</b>

<sup>1</sup> These purchases do not include purchases of 6,804 MWh costing \$206,874 for Western Replacement Power.

<sup>2</sup> Purchase amounts for FY 2005 do not include purchases made for Western Replacement Power of 48,043 MWh and \$2,116,928. Does include purchases made under Interagency Agreement No. 99-SLC-0392.

<sup>3</sup> Purchase power costs for FY 2005 differ from financial statements by approximately \$5.3 million due to accruals, prior-year adjustments and reclassifications and do not include Western Replacement Power purchases.

### Purchased Transmission

Supplier	FY 2005	FY 2004
	Costs (\$000)	Costs (\$000)
<b>NonWestern suppliers</b>		
Arizona Public Service Company	0	1
Aquila	5	1
Bridger Valley Electric	54	20
Delta-Montrose Electric Association	16	14
Deseret Generation and Transmission Assoc.	2,826	2,987
Empire Electric	119	110
Xcel Energy	485	274
PacifiCorp	3,069	2,592
Public Service Company of New Mexico	1,473	1,721
Tri-State Generation and Transmission Assoc.	0	1
<b>Subtotal NonWestern Suppliers</b>	<b>8,047</b>	<b>7,720</b>
<b>Western Suppliers</b>		
Pacific NW-SW Intertie	1,608	1,608
<b>Subtotal Western suppliers</b>	<b>1,608</b>	<b>1,608</b>
<b>Total Salt Lake City Area Integrated Projects</b>	<b>9,655<sup>1</sup></b>	<b>9,328<sup>1</sup></b>

<sup>1</sup> Purchased transmission costs for FY 2005 and FY 2004 differ from financial statements by about \$0.1 million due to accruals and reclassifications.

### Transmission Revenues

Transmission service	FY 2005 Revenue (\$)	FY 2004 Revenue (\$)
Firm network	402,701	369,866
Long-term firm point-to-point	17,300,875	16,402,594
Nonfirm point-to-point	1,586,867	1,261,138
<b>Total<sup>1</sup></b>	<b>19,290,443</b>	<b>18,033,598</b>

<sup>1</sup> Transmission revenue differs from financial statements by \$110,000 in FY 05 due to accruals and by \$69,000 in FY 04 due to reclassification.

### Ancillary Services Revenues

Ancillary service	FY 2005 Revenue (\$)	FY 2004 Revenue (\$)
Scheduling and dispatch service	472,408	251,797
Reactive supply and voltage control service	97,703	11,049
Regulation and frequency response	166,102	284,430
Energy imbalance service	316,088	339,849
Operating reserves - spinning	4,245,523	3,385,886
<b>Total<sup>1</sup></b>	<b>5,297,823</b>	<b>4,273,011</b>

<sup>1</sup> Ancillary service revenue differs from financial statements by \$1.15 million in FY 05 and by \$1.72 million in FY 04 due to reclassification.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Customers by State and Customer Category

State/customer category	2005				2004			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
<b>Arizona</b>								
Municipalities	3	1	0	4	3	0	1	4
Cooperatives	0	1	2	3	0	1	2	3
Federal agencies	2	0	0	2	2	0	0	2
State agencies	0	1	0	1	0	1	0	1
Native American tribes	19	0	1	20	2	2	0	4
Irrigation districts	14	0	0	14	12	0	0	12
Investor-owned utilities	0	0	3	3	0	0	3	3
Power marketers	0	0	0	0	0	0	1	1
<b>California</b>								
Municipalities	0	0	3	3	0	0	2	2
Irrigation districts	0	0	1	1	0	0	0	0
Investor-owned utilities	0	0	1	1	0	0	0	0
<b>Colorado</b>								
Municipalities	14	2	0	16	14	2	0	16
Cooperatives	4	1	0	5	4	1	0	5
Federal agencies	1	0	0	1	1	0	0	1
Native American tribes	2	0	0	2	0	0	0	0
Investor-owned utilities	0	0	1	1	0	0	1	1
<b>Connecticut</b>								
Power marketers	0	0	1	1	0	0	1	1
<b>Florida</b>								
Power marketers	0	0	2	2	0	0	1	1
<b>Georgia</b>								
Power marketers	0	0	1	1	0	0	0	0
<b>Maryland</b>								
Power marketers	0	0	1	1	0	0	1	1
<b>Minnesota</b>								
Power marketers	0	0	1	1	0	0	1	1
<b>Missouri</b>								
Power marketers	0	0	1	1	0	0	1	1
<b>Montana</b>								
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1
<b>Nebraska</b>								
Municipalities	0	0	1	1	0	0	1	1
<b>Nevada</b>								
Cooperatives <sup>2</sup>	1	0	0	1	1	0	0	1
State agencies	1	0	0	1	1	0	0	1
Native American tribes	4	0	0	4	0	0	0	0
Investor-owned utilities	0	0	1	1	0	0	2	2
<b>New Mexico</b>								
Municipalities	3	2	0	5	3	2	0	5
Cooperatives	4	0	0	4	4	0	0	4
Federal agencies	4	0	0	4	4	0	0	4
Native American tribes	24	0	0	24	0	0	0	0
Investor-owned utilities	0	0	1	1	0	0	1	1
<b>New York</b>								
Power marketers	0	0	1	1	0	0	1	1
<b>North Dakota</b>								
Cooperatives	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Customers by State and Customer Category, continued

State/customer category	2005				2004			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
<b>Oregon</b>								
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1
<b>South Dakota</b>								
Investor-owned Utilities	0	0	1	1	0	0	1	1
<b>Texas</b>								
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	4	4	0	0	5	5
<b>Utah</b>								
Municipalities <sup>1</sup>	3	32	0	35	3	33	0	36
Cooperatives <sup>2</sup>	4	1	0	5	4	1	0	5
Federal agencies	3	0	0	3	3	0	0	3
State agencies	2	0	0	2	2	0	0	2
Native American tribes	3	0	0	3	0	0	0	0
Irrigation districts <sup>1</sup>	2	1	0	3	2	0	1	3
Power marketers	0	0	1	1	0	0	1	1
<b>Wyoming</b>								
Municipalities	2	0	0	2	2	0	0	2
Cooperatives	2	0	0	2	2	0	0	2
Native American tribes	1	0	0	1	0	0	0	0
<b>Canada</b>								
Power marketers	0	0	2	2	0	0	2	2
<b>Total</b>	<b>122</b>	<b>42</b>	<b>38</b>	<b>202</b>	<b>69</b>	<b>43</b>	<b>37</b>	<b>149</b>

<sup>1</sup> Customer count includes 33 UAMPS members (30 municipalities and 3 irrigation districts).

<sup>2</sup> Customer count includes 7 DG&T cooperative members. (5 UT, 1 NV, 1 WY)

### Summary by state

State	2005				2004			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Arizona	38	3	6	47	19	4	7	30
California	0	0	5	5	0	0	2	2
Colorado	21	3	1	25	19	3	1	23
Connecticut	0	0	1	1	0	0	1	1
Florida	0	0	2	2	0	0	1	1
Georgia	0	0	1	1	0	0	0	0
Maryland	0	0	1	1	0	0	1	1
Minnesota	0	0	1	1	0	0	1	1
Missouri	0	0	1	1	0	0	1	1
Montana	0	0	2	2	0	0	2	2
Nebraska	0	0	1	1	0	0	1	1
Nevada	6	0	1	7	2	0	2	4
New Mexico	35	2	1	38	11	2	1	14
New York	0	0	1	1	0	0	1	1
North Dakota	0	0	2	2	0	0	2	2
Oregon	0	0	2	2	0	0	2	2
South Dakota	0	0	1	1	0	0	1	1
Texas	0	0	5	5	0	0	6	6
Utah	17	34	1	52	14	34	2	50
Wyoming	5	0	0	5	4	0	0	4
Canada	0	0	2	2	0	0	2	2
<b>Total</b>	<b>122</b>	<b>42</b>	<b>38</b>	<b>202</b>	<b>69</b>	<b>43</b>	<b>37</b>	<b>149</b>

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Summary by customer category

Customer category	2005				2004			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Municipalities <sup>1</sup>	25	37	4	66	25	37	4	66
Cooperatives <sup>2</sup>	15	3	3	21	15	3	3	21
Federal agencies	10	0	0	10	10	0	0	10
State agencies	3	1	0	4	3	1	0	4
Native American tribes	53	0	1	54	2	2	0	4
Irrigation districts <sup>1</sup>	16	1	1	18	14	0	1	15
Investor-owned utilities	0	0	11	10	0	0	11	11
Power marketers	0	0	18	18	0	0	18	18
<b>Subtotal</b>	<b>122</b>	<b>42</b>	<b>38</b>	<b>202</b>	<b>69</b>	<b>43</b>	<b>37</b>	<b>149</b>
Project use sales	4	0	0	4	4	0	0	4
<b>Subtotal</b>	<b>126</b>	<b>42</b>	<b>38</b>	<b>206</b>	<b>73</b>	<b>43</b>	<b>37</b>	<b>153</b>
Interproject sales	0	0	2	2	0	0	2	2
<b>Total</b>	<b>126</b>	<b>42</b>	<b>40</b>	<b>208</b>	<b>73</b>	<b>43</b>	<b>39</b>	<b>155</b>

<sup>1</sup> Customer count includes 33 UAMPS members (30 municipalities and 3 irrigation districts).

<sup>2</sup> Customer count includes 7 DG&T cooperative members.

### Power Sales and Revenues

Customer	Contract rate of delivery		2005		2004	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Municipalities</b>						
<b>Arizona</b>						
Mesa	4,637	3,663	12,981	310,425	13,644	330,811
Page	0	0	52,309	2,547,762	36,756	1,597,626
Safford <sup>1</sup>	1,227	560	18,523	475,490	19,144	465,110
Thatcher <sup>1</sup>	556	363	8,360	207,695	8,161	193,299
<b>Subtotal Arizona</b>			<b>92,173</b>	<b>3,541,372</b>	<b>77,705</b>	<b>2,586,846</b>
<b>California</b>						
Los Angeles Department of Water and Power	0	0	10,139	342,213	141,741	3,936,014
Burbank	0	0	31,145	1,547,210	80,784	2,736,140
Glendale	0	0	515	33,335		
<b>Subtotal California</b>			<b>41,799</b>	<b>1,922,758</b>	<b>222,525</b>	<b>6,672,154</b>
<b>Colorado</b>						
Arkansas River Power Authority	3,270	4,300	12,057	285,211	12,690	304,056
Aspen	1,062	1,677	4,904	108,349	5,164	115,454
Center	1,082	1,801	4,435	107,117	4,671	114,262
Colorado Springs Utilities	16,289	64,864	151,508	4,496,999	131,697	3,218,270
Colorado Springs Utilities	0	0	0	0	10,038	392,479
Delta	1,510	1,721	5,237	122,597	5,511	130,671
Fleming	87	68	233	5,700	244	6,079
Fort Morgan	8,584	9,081	26,470	649,676	27,843	692,708
Frederick	38	45	149	3,278	157	3,500
Glenwood Springs	1,246	1,689	5,240	115,956	5,516	123,548
Gunnison	4,812	7,225	18,648	448,500	19,636	478,321
Haxtun	575	546	1,638	40,840	1,722	43,532
Holyoke	1,598	2,023	5,402	132,935	5,685	141,781
Oak Creek	320	485	1,211	29,664	1,275	31,630
Platte River Power Authority	113,902	145,955	482,840	11,677,178	488,994	11,079,849
Wray	501	1,059	2,416	58,121	2,546	62,001
Yuma	1,223	1,411	3,941	96,804	4,147	103,241
<b>Subtotal Colorado</b>			<b>726,329</b>	<b>18,378,925</b>	<b>727,536</b>	<b>17,041,382</b>
<b>Nebraska</b>						
Municipal Energy of Nebraska	0	0	3,415	228,360	485	15,618
<b>Subtotal Nebraska</b>			<b>3,415</b>	<b>228,360</b>	<b>485</b>	<b>15,618</b>



## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales and Revenues, continued

Customer	Contract rate of delivery		2005		2004	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>New Mexico</b>						
Aztec	2,039	2,778	7,463	179,498	7,857	191,405
Farmington	19,523	18,866	146,690	6,661,935	75,878	2,041,424
Gallup	3,439	3,592	12,543	277,660	13,245	296,258
Los Alamos County	1,056	1,569	41,511	2,183,275	28,856	1,129,308
Truth or Consequences	6,025	6,506	19,419	466,975	20,429	497,829
<b>Subtotal New Mexico</b>			<b>227,626</b>	<b>9,769,343</b>	<b>146,265</b>	<b>4,156,224</b>
<b>Utah</b>						
Brigham City	8,932	12,594	33,326	801,860	35,087	855,113
Helper	304	472	1,379	30,605	1,453	32,609
Utah Associated Municipal Power <sup>2</sup>	120,326	175,421	440,545	10,676,524	537,839	13,224,452
Price	1,119	1,702	5,045	111,529	5,312	118,845
St. George	19,673	31,915	91,529	2,650,980	33,620	898,761
Utah Municipal Power Agency	79,126	93,566	267,758	6,442,102	282,310	6,890,025
<b>Subtotal Utah</b>			<b>839,582</b>	<b>20,713,600</b>	<b>895,621</b>	<b>22,019,805</b>
<b>Wyoming</b>						
Torrington	1,922	1,302	4,799	118,263	5,042	126,044
Wyoming Municipal Power Agency	5,036	6,731	17,996	436,224	18,946	465,216
<b>Subtotal Wyoming</b>			<b>22,795</b>	<b>554,487</b>	<b>23,988</b>	<b>591,260</b>
<b>Total municipalities</b>			<b>1,953,719</b>	<b>55,108,845</b>	<b>2,094,125</b>	<b>53,083,289</b>
<b>Rural electric cooperatives</b>						
<b>Arizona</b>						
Aggregated Energy Services	0	0	4,259	319,020	5,694	178,356
Arizona Electric Power Coop.	12,547	2,578	23,605	565,231	24,734	601,600
Arizona Electric Power Coop.	0	0	6,421	277,831	4,681	173,745
Resource Management	0	0	9,794	532,449	19,231	667,068
<b>Subtotal Arizona</b>			<b>44,079</b>	<b>1,694,531</b>	<b>54,340</b>	<b>1,620,769</b>
<b>Colorado</b>						
Grand Valley Electric Coop.	1,562	1,585	6,094	128,845	6,412	137,198
Holy Cross Electric Association	8,826	9,510	34,435	740,476	36,232	788,666
Intermountain Rural Electric Association	10,588	11,409	41,310	888,325	43,465	946,127
Tri-State Generation and Transmission Association	586,997	609,510	1,319,256	32,506,901	1,416,370	34,944,103
Yampa Valley Electric Association	5,014	5,402	19,560	420,633	20,580	447,997
<b>Subtotal Colorado</b>			<b>1,420,655</b>	<b>34,685,180</b>	<b>1,523,059</b>	<b>37,264,091</b>
<b>New Mexico</b>						
Central Valley Electric Coop.	2,612	3,081	12,801	249,938	13,464	265,908
Farmers Electric Coop.	2,576	2,353	10,494	210,805	11,032	224,287
Lea Co. Electric Coop.	2,570	2,335	12,801	232,194	13,464	246,807
Roosevelt Co. Electric Coop.	2,869	2,517	11,684	232,414	12,285	247,261
<b>Subtotal New Mexico</b>			<b>47,780</b>	<b>925,351</b>	<b>50,245</b>	<b>984,263</b>
<b>North Dakota</b>						
Basin Electric Power Cooperative	0	0	14,465	778,942	4,034	160,514
<b>Subtotal North Dakota</b>			<b>14,465</b>	<b>778,942</b>	<b>4,034</b>	<b>160,514</b>
<b>Utah</b>						
Deseret Generation & Transmission <sup>3</sup>	120,688	134,431	385,294	9,479,521	461,527	11,642,648
<b>Subtotal Utah</b>			<b>385,294</b>	<b>9,479,521</b>	<b>461,527</b>	<b>11,642,648</b>
<b>Wyoming</b>						
Willwood Light & Power Company	50	39	138	3,320	145	3,533
<b>Subtotal Wyoming</b>			<b>138</b>	<b>3,320</b>	<b>145</b>	<b>3,533</b>
<b>Total cooperatives</b>			<b>1,912,411</b>	<b>47,566,845</b>	<b>2,093,350</b>	<b>51,675,818</b>
<b>Federal agencies</b>						
<b>Arizona</b>						
Luke Air Force Base	2,265	912	4,936	118,500	5,179	126,213
Yuma Proving Grounds	347	415	1,251	29,073	1,317	30,986
<b>Subtotal Arizona</b>			<b>6,187</b>	<b>147,573</b>	<b>6,496</b>	<b>157,199</b>
<b>Colorado</b>						
Pueblo Army Depot	2,641	2,856	7,704	197,104	8,175	210,909
<b>Subtotal Colorado</b>			<b>7,704</b>	<b>197,104</b>	<b>8,175</b>	<b>210,909</b>

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales and Revenues, continued

Customer	Contract rate of delivery		2005		2004	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>New Mexico</b>						
Cannon Air Force Base	1,387	1,419	5,024	110,992	5,284	118,217
Albuquerque Operation-DOE	34,883	36,127	64,452	1,485,882	67,796	1,638,146
Holloman Air Force Base	1,925	2,065	7,282	159,111	7,661	169,501
Kirtland Air Force Base	3,555	3,592	12,801	282,735	13,464	301,153
<b>Subtotal New Mexico</b>			<b>89,559</b>	<b>2,038,720</b>	<b>94,205</b>	<b>2,227,017</b>
<b>Utah</b>						
Defense Depot Ogden	3,169	3,532	9,625	242,304	10,899	265,968
Hill Air Force Base	3,555	3,592	12,801	282,735	13,464	301,153
Tooele Army Depot	920	1,307	3,983	88,061	4,193	93,816
<b>Subtotal Utah</b>			<b>26,409</b>	<b>613,100</b>	<b>28,556</b>	<b>660,937</b>
<b>Total Federal agencies</b>			<b>129,859</b>	<b>2,996,497</b>	<b>137,432</b>	<b>3,256,062</b>
<b>State agencies</b>						
<b>Arizona</b>						
Salt River Project	103,224	52,113	302,555	8,600,475	254,827	6,186,221
Salt River Project	0	0	0	0	68,015	2,804,861
<b>Subtotal Arizona</b>			<b>302,555</b>	<b>8,600,475</b>	<b>322,842</b>	<b>8,991,082</b>
<b>Nevada</b>						
Colorado River Commission	22,420	29,477	81,237	1,941,695	85,514	2,070,368
<b>Subtotal Nevada</b>			<b>81,237</b>	<b>1,941,695</b>	<b>85,514</b>	<b>2,070,368</b>
<b>Utah</b>						
University of Utah	3,104	3,461	11,972	261,742	12,596	278,798
Utah State University	1,124	1,152	4,162	90,831	4,378	96,763
<b>Subtotal Utah</b>			<b>16,134</b>	<b>352,573</b>	<b>16,974</b>	<b>375,561</b>
<b>Total state agencies</b>			<b>399,926</b>	<b>10,894,743</b>	<b>425,330</b>	<b>11,437,011</b>
<b>Native American tribes</b>						
<b>Arizona</b>						
AK-Chin Indian Community	4,244	1,920	29,200	483,082	14,955	348,944
Cocopah Indian Tribe	1,281	1,058	3,681	87,393	0	0
Colorado River Agency-BIA	442	881	1,735	80,241	2,436	62,064
Colorado River Indian Tribe	5,978	3,772	1,560	38,972	0	0
Fort Mojave Indian Tribe	282	272	944	22,401	0	0
Ft. McDowell Yavapai Nation	2,346	2,270	7,855	186,519	0	0
Gila River Indian Community	13,920	13,330	46,376	1,101,111	0	0
Havasupai Tribe	199	237	680	16,068	0	0
Hopi Tribe	2,716	2,810	7,856	185,873	0	0
Hualapai Tribe	625	609	2,101	49,871	0	0
Navajo Tribal Utility Authority	42,614	48,052	167,405	3,788,091	88,324	1,941,485
Navajo Tribal Utility Authority	12,000	0	70,560	1,058,160	70,560	1,058,160
Navopache Electric Coop	7,000	7,000	22,772	555,691	0	0
Pascua Yaqui Tribe	1,320	1,032	3,707	88,057	0	0
Quechan Indian Tribe	505	729	0	0	0	0
Salt River Pima-Maricopa	16,144	13,380	50,124	1,191,838	0	0
San Carlo Apache Tribe	4,152	3,780	13,487	320,398	0	0
San Carlos Irrigation Project-BIA	1,366	1,840	18,877	524,318	22,968	679,040
Tohono O'Odham Utility Authority	1,047	3,044	7,080	166,426	0	0
Tonto Apache Tribe	382	349	1,148	27,218	0	0
White Mountain Apache Tribe	5,822	5,999	0	0	0	0
Yavapai Apache Nation	1,893	1,465	5,695	135,501	0	0
Yavapai Prescott Indian Tribe	733	805	2,402	56,851	0	0
<b>Subtotal Arizona</b>			<b>465,245</b>	<b>10,164,080</b>	<b>199,243</b>	<b>4,089,693</b>
<b>Colorado</b>						
Southern Ute Indian Tribe	1,122	1,174	3,914	92,840	0	0
Ute Mountain Ute Tribe	477	508	1,678	39,820	0	0
<b>Subtotal Colorado</b>			<b>5,592</b>	<b>132,660</b>	<b>0</b>	<b>0</b>
<b>Nevada</b>						
Duckwater Shoshone Tribe	69	67	194	4,601	0	0
Ely Shoshone Tribe	78	129	355	8,389	0	0
Las Vegas Piute Tribe	721	523	1,816	43,182	0	0
Yomba Shoshone Tribe	31	30	44	1,042	0	0
<b>Subtotal Nevada</b>			<b>2,409</b>	<b>57,214</b>	<b>0</b>	<b>0</b>

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales and Revenues, continued

Customer	Contract rate of delivery		2005		2004	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>New Mexico</b>						
Acoma Pueblo	420	410	1,413	33,540	0	0
Alamo Navajo Chapter	184	196	647	15,362	0	0
Canoncito Navajo Chapter	135	145	477	11,315	0	0
De Cochiti Pueblo	185	224	700	16,560	0	0
Isleta Pueblo	1,098	1,109	3,759	89,209	0	0
Jemez Pueblo	214	265	818	19,379	0	0
Jicarilla Apache Tribe	580	735	2,247	53,223	0	0
Laguna Pueblo	742	753	2,546	60,429	0	0
Mescalero Apache Tribe	976	990	3,347	79,456	0	0
Nambe Pueblo	59	65	211	5,013	0	0
Picuris Pueblo	76	22	164	3,929	0	0
Pojaque Pueblo	208	271	819	19,396	0	0
Ramah Navajo Chapter	300	412	1,218	28,831	0	0
San Felipe Pueblo	328	422	1,282	30,356	0	0
San Ildefonso Pueblo	63	64	216	5,134	0	0
San Juan Pueblo	298	303	1,025	24,302	0	0
Sandia Pueblo	943	817	2,989	71,061	0	0
Santa Ana Pueblo	460	410	1,479	35,136	0	0
Santa Clara Pueblo	214	264	817	19,352	0	0
Santo Domingo Pueblo	452	438	1,515	35,966	0	0
Taos Pueblo	221	340	667	15,816	0	0
Tesque Pueblo	628	598	2,086	49,536	0	0
Zia Pueblo	68	85	262	6,194	0	0
Zuni Pueblo	1,020	1,185	3,764	89,208	0	0
<b>Subtotal New Mexico</b>			<b>34,468</b>	<b>817,703</b>	<b>0</b>	<b>0</b>
<b>Utah</b>						
Confederate Tribes of the Goshute Reservation	39	62	139	3,271	0	0
Piaute Indian Tribe of Utah	158	154	446	10,557	0	0
Skull Valley Band of Goshute Indians	15	15	0	0	0	0
Ute Indian Tribe	457	688	257	6,134	0	0
<b>Subtotal Utah</b>			<b>842</b>	<b>19,962</b>	<b>0</b>	<b>0</b>
<b>Wyoming</b>						
Wind River Reservation	484	491	1,661	39,416	0	0
<b>Subtotal Wyoming</b>			<b>1,661</b>	<b>39,416</b>	<b>0</b>	<b>0</b>
<b>Total Native American tribes</b>			<b>510,217</b>	<b>11,231,035</b>	<b>199,243</b>	<b>4,089,693</b>
<b>Irrigation districts</b>						
<b>Arizona</b>						
Chandler Heights Citrus <sup>1</sup>	400	302	826	21,074	393	10,118
ED-2 <sup>1</sup>	10,092	7,327	27,237	651,436	28,622	694,146
ED-3 (Arizona Public Service) Pinal <sup>1</sup>	8,631	2,880	17,594	504,068	9,001	252,009
ED-4 Pinal <sup>1</sup>	4,897	3,680	9,257	213,318	16,505	387,643
ED-5 Maricopa <sup>1</sup>	1,274	233	398	10,180	238	6,279
ED-5 Pinal <sup>1</sup>	2,948	2,633	2,201	59,577	4,093	102,204
ED-6 Pinal (Salt River Project) <sup>1</sup>	6,245	0	3,327	84,121	0	0
ED-7 Maricopa <sup>1</sup>	4,807	729	0	0	0	0
Maricopa Cnty Water Conservation District No. 1 <sup>1</sup>	5,748	2,373	606	66,535	2,098	52,346
Ocotillo Water Conservation District <sup>1</sup>	1,162	272	3,022	77,346	2,166	48,651
Queen Creek Irrigation District <sup>1</sup>	1,887	0	453	11,459	0	0
Roosevelt Irrigation District <sup>1</sup>	5,243	1,761	17,747	426,737	18,143	414,177
Roosevelt WC District	2,364	1,616	1,413	31,637	6,410	150,843
San Tan Irrigation District <sup>1</sup>	882	0	375	9,876	238	6,279
Wellton-Mohawk IDD <sup>1</sup>	146	448	930	22,238	981	23,717
<b>Subtotal Arizona</b>			<b>85,386</b>	<b>2,189,602</b>	<b>88,888</b>	<b>2,148,412</b>
<b>California</b>						
Imperial Irrigation District	0	0	11	866	0	0
<b>Subtotal California</b>			<b>11</b>	<b>866</b>		

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales and Revenues, continued

Customer	Contract rate of delivery		2005		2004	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Utah</b>						
Weber Basin Water Conservation District <sup>2</sup>	0	0	10,357	441,069	1,591	559,736
<b>Subtotal Utah</b>			<b>10,357</b>	<b>441,069</b>	<b>1,591</b>	<b>559,736</b>
<b>Total irrigation districts</b>			<b>95,754</b>	<b>2,631,537</b>	<b>90,479</b>	<b>2,708,148</b>
<b>Investor-owned utilities</b>						
<b>Arizona</b>						
Arizona Public Service Company	0	0	27	1,740	8,381	247,164
Griffith Energy	0	0	8,151	379,511	5,600	217,633
Tucson Electric Power Company	0	0	12,240	703,120	4,800	229,620
<b>Subtotal Arizona</b>			<b>20,418</b>	<b>1,084,371</b>	<b>18,781</b>	<b>694,417</b>
<b>California</b>						
Southern California Edison	0	0	200	20,000	0	0
<b>Subtotal California</b>			<b>200</b>	<b>20,000</b>	<b>0</b>	<b>0</b>
<b>Colorado</b>						
Xcel Energy	0	0	28,585	1,348,950	175,798	9,579,987
<b>Subtotal Colorado</b>			<b>28,585</b>	<b>1,348,950</b>	<b>175,798</b>	<b>9,579,987</b>
<b>Montana</b>						
PP&L Montana, LLC	0	0	758	27,310	37	1,258
<b>Subtotal Montana</b>			<b>758</b>	<b>27,310</b>	<b>37</b>	<b>1,258</b>
<b>Nevada</b>						
Nevada Power Company	0	0	2,301	77,808	13,704	415,136
Sierra Pacific Power Co	0	0	0	0	131	5,669
<b>Subtotal Nevada</b>			<b>2,301</b>	<b>77,808</b>	<b>13,835</b>	<b>420,805</b>
<b>New Mexico</b>						
Public Service Company of New Mexico	0	0	47,748	2,361,907	34,537	1,581,553
<b>Subtotal New Mexico</b>			<b>47,748</b>	<b>2,361,907</b>	<b>34,537</b>	<b>1,581,553</b>
<b>Oregon</b>						
PacifiCorp	0	0	20,163	726,048	30,708	1,007,873
<b>Subtotal Oregon</b>			<b>20,163</b>	<b>726,048</b>	<b>30,708</b>	<b>1,007,873</b>
<b>South Dakota</b>						
Black Hills Power and Light	0	0	1,500	95,300	400	26,000
<b>Subtotal South Dakota</b>			<b>1,500</b>	<b>95,300</b>	<b>400</b>	<b>26,000</b>
<b>Texas</b>						
El Paso Electric Company	0	0	238	12,451	4,524	219,688
<b>Subtotal Texas</b>			<b>238</b>	<b>12,451</b>	<b>4,524</b>	<b>219,688</b>
<b>Total investor-owned utilities<sup>4</sup></b>			<b>121,911</b>	<b>5,754,145</b>	<b>278,620</b>	<b>13,531,581</b>
<b>Power marketers</b>						
<b>Arizona</b>						
Citizens Utilities Company	0	0	0	0	1,760	121,920
<b>Subtotal Arizona</b>			<b>0</b>	<b>0</b>	<b>1,760</b>	<b>121,920</b>
<b>Canada</b>						
PowerEx	0	0	14,746	308,090	11,471	221,693
Transalta Energy Marketing, Inc	0	0	375	14,835	2,505	77,114
<b>Subtotal Canada</b>			<b>15,121</b>	<b>322,925</b>	<b>13,976</b>	<b>298,807</b>
<b>Connecticut</b>						
Sempra Energy Trading Corp.	0	0	1,190	48,610	15,264	397,414
<b>Subtotal Connecticut</b>			<b>1,190</b>	<b>48,610</b>	<b>15,264</b>	<b>397,414</b>
<b>Florida</b>						
FPL Energy (Blythe)	0	0	11,408	470,149	25,237	929,401
Teco Energy	0	0	4	1,000	0	0
<b>Subtotal Florida</b>			<b>11,412</b>	<b>471,149</b>	<b>25,237</b>	<b>929,401</b>
<b>Georgia</b>						
Southern Company Energy Marketing	0	0	50	1,850	0	0
<b>Subtotal Georgia</b>			<b>50</b>	<b>1,850</b>	<b>0</b>	<b>0</b>
<b>Maryland</b>						
Constellation Power Source	0	0	100	3,300	115	3,680
<b>Subtotal Maryland</b>			<b>100</b>	<b>3,300</b>	<b>115</b>	<b>3,680</b>

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales and Revenues, continued

Customer	Contract rate of delivery		2005		2004	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Minnesota</b>						
Cargill-Alliant	0	0	72,183	3,408,659	40,925	1,697,398
<b>Subtotal Minnesota</b>			<b>72,183</b>	<b>3,408,659</b>	<b>40,925</b>	<b>1,697,398</b>
<b>Missouri</b>						
Aquila Power Corp.	0	0	5,199	400,607	1,445	77,297
<b>Subtotal Missouri</b>			<b>5,199</b>	<b>400,607</b>	<b>1,445</b>	<b>77,297</b>
<b>Montana</b>						
PPL Energy Plus, LLC	0	0	229	9,633	408	11,292
<b>Subtotal Montana</b>			<b>229</b>	<b>9,633</b>	<b>408</b>	<b>11,292</b>
<b>New York</b>						
Morgan Stanley	0	0	5,480	306,607	7,082	329,301
<b>Subtotal New York</b>			<b>5,480</b>	<b>306,607</b>	<b>7,082</b>	<b>329,301</b>
<b>North Dakota</b>						
Rainbow Energy Marketing	0	0	2,808	167,840	160	8,000
<b>Subtotal North Dakota</b>			<b>2,808</b>	<b>167,840</b>	<b>160</b>	<b>8,000</b>
<b>Oregon</b>						
PPM Energy, Inc	0	0	846	38,688	155	5,290
<b>Subtotal Oregon</b>			<b>846</b>	<b>38,688</b>	<b>155</b>	<b>5,290</b>
<b>Texas</b>						
Amoco Energy Trading Corp	0	0	0	0	1,125	50,675
Calpine Energy Services	0	0	7,390	285,288	45,449	1,197,254
Conoco Inc	0	0	1,695	43,176	400	16,400
Coral Power	0	0	553	23,447	23,847	746,681
El Paso Energy Marketing Co.	0	0	111,888	6,152,262	133,218	5,950,875
<b>Subtotal Texas</b>			<b>121,526</b>	<b>6,504,173</b>	<b>204,039</b>	<b>7,961,885</b>
<b>Utah</b>						
Duke Energy	0	0	34	1,700	156	4,554
<b>Subtotal Utah</b>			<b>34</b>	<b>1,700</b>	<b>156</b>	<b>4,554</b>
<b>Total power marketers<sup>4</sup></b>			<b>236,178</b>	<b>11,685,741</b>	<b>310,722</b>	<b>11,846,239</b>
<b>SLCA/IP subtotal</b>			<b>5,359,975</b>	<b>147,869,388</b>	<b>5,629,301</b>	<b>151,627,841</b>
<b>Interproject sales</b>						
<b>Arizona</b>						
Parker-Davis Project	0	0	18,770	1,101,682	6,891	224,803
Reliability Energy Acct	0	0	29,967	1,051,692	92,821	2,549,426
<b>Subtotal Arizona</b>			<b>48,737</b>	<b>2,153,374</b>	<b>99,712</b>	<b>2,774,229</b>
<b>Colorado</b>						
Loveland Area Projects <sup>5</sup>	0	0	26,235	1,581,752	22,023	960,365
Operating Energy Account withdrawn <sup>6</sup>	0	0	(292,747)	(14,529,715)	0	0
<b>Subtotal Colorado</b>			<b>(266,512)</b>	<b>(12,947,963)</b>	<b>22,023</b>	<b>960,365</b>
<b>Total interproject sales</b>			<b>(217,775)</b>	<b>(10,794,589)</b>	<b>121,735</b>	<b>3,734,594</b>
<b>Salt Lake City Area/Integrated Projects subtotal</b>			<b>5,142,200</b>	<b>137,074,799</b>	<b>5,751,036</b>	<b>155,362,435</b>
Project use sales (4 customers)			78,529	1,862,180	93,502	2,909,109
<b>Salt Lake City Area/Integrated Project total<sup>7</sup></b>			<b>5,220,729</b>	<b>138,936,979</b>	<b>5,751,036</b>	<b>155,362,435</b>

<sup>1</sup> SLCA/IP power and energy may be redistributed among certain customers to achieve greater efficiencies in using SLCA/IP resources for these customers. Because of this redistribution, power sales for a particular customer may be different than that customer's SLCA/IP allocation of firm power.

<sup>2</sup> Utah Associated Municipal Power System individual customer totals were not calculated to more clearly represent UAMPS total revenues. See customer listing on page 143.

<sup>3</sup> Deseret Generation & Transmission's individual customer totals were not calculated to more clearly represent DG&T's total revenues.

<sup>4</sup> These sales are listed by the location of the marketing entity or investor-owned utility, which does not necessarily reflect the state where the energy was delivered.

<sup>5</sup> Includes Operating Energy Account sales, if applicable.

<sup>6</sup> Includes Operating Energy Account sales. This includes the withdrawal of energy and revenues from the Operating Energy Account.

<sup>7</sup> Total revenues differ from the financial statements in FY 2005 by \$3.2 million. This includes an increase of \$3.6 million for adjustments, an increase of \$1.9 million for REA sales, a decrease of \$1.0 million reclassified to ancillary services, and a decrease of \$1.3 million for accruals. FY 2004 differs by \$2.3 million; of this total, \$1.94 million should be classified as ancillary services spinning reserves, \$62,000 as firm transmission and the remaining \$293,000 as accruals and prior-year adjustments.

**Status of Repayment** (Dollars in thousands)

	Cumulative 2004	Annual 2005	Cumulative 2005
<b>Revenue:</b>			
Gross operating revenue	46,265	2,119	48,384
Income transfers (net)	0	0	0
<b>Total operating revenue</b>	<b>46,265</b>	<b>2,119</b>	<b>48,384</b>
<b>Expenses:</b>			
O & M and other	20,330	1,039	21,369
Interest			
Federally financed	11,954	52	12,006
Total interest	11,954	52	12,006
<b>Total expense</b>	<b>32,284</b>	<b>1,091</b>	<b>33,375</b>
(Deficit)/surplus revenue	0	0	0
<b>Investment:</b>			
Federally financed power	15,664	28	15,692
Nonpower	5,059	0	5,059
<b>Total investment</b>	<b>20,723</b>	<b>28</b>	<b>20,751</b>
<b>Investment repaid:</b>			
Federally financed power	13,981	1,028	15,009
<b>Total investment repaid</b>	<b>13,981</b>	<b>1,028</b>	<b>15,009</b>
<b>Investment unpaid:</b>			
Federally financed power	1,683	(1,000)	683
Nonpower	5,059	0	5,059
<b>Total investment unpaid</b>	<b>6,742</b>	<b>(1,000)</b>	<b>5,742</b>
<b>Percent of investment repaid to date:</b>			
Federal	89.26%		95.65%

## Status of Repayment (Dollars in thousands)

	Cumulative 2004	Adjustments <sup>1</sup>	Annual 2005	Cumulative 2005
<b>Revenue:</b>				
Gross operating revenue	3,701,685	(4,111)	155,542	3,853,116
Income transfers (net)	0	0	(3,262)	(3,262)
<b>Total operating revenue</b>	<b>3,701,685</b>	<b>(4,111)</b>	<b>152,280</b>	<b>3,849,854</b>
<b>Expenses:</b>				
O & M and other	1,146,702	0	58,842	1,205,544
Purchase power and Wheeling	1,104,188	0	73,031	1,177,219
Interest				
Federally financed	745,741	0	21,212	766,953
Total Interest	745,741	0	21,212	766,953
<b>Total expense</b>	<b>2,996,631</b>	<b>0</b>	<b>153,084</b>	<b>3,149,715</b>
(Deficit)/surplus revenue	0	0	(1,083)	(1,083)
<b>Investment:</b>				
Federally financed power	1,101,045	0	3,274	1,104,319
Nonpower	1,502,066	0	1,012	1,503,078
<b>Total investment</b>	<b>2,603,112</b>	<b>0</b>	<b>4,286</b>	<b>2,607,398</b>
<b>Investment repaid:</b>				
Federally financed power	705,054	(4,111)	279	701,221
<b>Total investment repaid</b>	<b>705,054</b>	<b>(4,111)</b>	<b>279</b>	<b>701,221</b>
<b>Investment unpaid:</b>				
Federally financed power	395,991	4,111	2,996	403,098
Nonpower	1,502,066	0	1,012	1,503,078
<b>Total investment unpaid</b>	<b>1,898,058</b>	<b>4,111</b>	<b>4,008</b>	<b>1,906,176</b>
<b>Percent of investment repaid to date:</b>				
Federal	64%			63%

<sup>1</sup> Adjustments reflect the FY 2004 crosswalk and the issue paper on Bonneville Unit (CUP) misc revenues.<sup>2</sup> Required payments for FY2005.

**Status of Repayment** (Dollars in thousands)

	Cumulative 2004	Annual 2005	Cumulative 2005
<b>Revenue:</b>			
Gross operating revenue	28,503	2,922	31,425
<b>Total operating revenue</b>	<b>28,503</b>	<b>2,922</b>	<b>31,425</b>
<b>Expenses:</b>			
O & M and other	3,385	400	3,785
Interest			
Federally financed	22,217	2,179	24,396
Total Interest	22,217	2,179	24,396
<b>Total expense</b>	<b>25,602</b>	<b>2,579</b>	<b>28,181</b>
<b>Investment:</b>			
Federally financed power	36,382	(28)	36,354
<b>Total investment</b>	<b>36,382</b>	<b>(28)</b>	<b>36,354</b>
<b>Investment repaid:</b>			
Federally financed power	2,901	343	3,244
<b>Total investment repaid</b>	<b>2,901</b>	<b>343</b>	<b>3,244</b>
<b>Investment unpaid:</b>			
Federally financed power	33,481	(371)	33,110
<b>Total investment unpaid</b>	<b>33,481</b>	<b>(371)</b>	<b>33,110</b>
<b>Percent of investment repaid to date:</b>			
Federal	7.97%		8.92%



**Status of Repayment** (Dollars in thousands)

	Cumulative 2004	Annual 2005	Cumulative 2005
<b>Revenue:</b>			
Gross operating revenue	84,015	1,863	85,878
<b>Total operating revenue</b>	<b>84,015</b>	<b>1,863</b>	<b>85,878</b>
<b>Expenses:</b>			
O & M and other	44,752	1,998	46,750
Purchase power and other	4,774	0	4,774
Interest			
Federally financed	14,268	(24)	14,244
Total Interest	14,268	(24)	14,244
<b>Total expense</b>	<b>63,794</b>	<b>1,974</b>	<b>65,768</b>
(Deficit)/surplus revenue	268	(267)	1
<b>Investment:</b>			
Federally financed power	14,151	1,465	15,616
Nonpower	5,802	0	5,802
<b>Total investment</b>	<b>19,953</b>	<b>1,465</b>	<b>21,418</b>
<b>Investment repaid:</b>			
Federally financed power	14,151	156	14,307
Nonpower	5,802	0	5,802
<b>Total investment repaid</b>	<b>19,953</b>	<b>156</b>	<b>20,109</b>
<b>Investment unpaid:</b>			
Federally financed power	0	1,309	1,309
<b>Total investment unpaid</b>	<b>0</b>	<b>1,309</b>	<b>1,309</b>
<b>Percent of investment repaid to date:</b>			
Federal	100.00%		91.62%
Nonpower	100.00%		100.00%

**Status of Repayment** (Dollars in thousands)

	Cumulative 2004	Annual 2005	Cumulative 2005
<b>Revenue:</b>			
Gross operating revenue	23,097	1,155	24,252
<b>Total operating revenue</b>	<b>23,097</b>	<b>1,155</b>	<b>24,252</b>
<b>Expenses:</b>			
O & M and other	9,664	621	10,285
Interest			
Federally financed	6,317	9	6,326
Total Interest	6,317	9	6,326
<b>Total expense</b>	<b>15,981</b>	<b>630</b>	<b>16,611</b>
(Deficit)/surplus revenue	0	15	15
<b>Investment:</b>			
Federally financed power	7,626	0	7,626
<b>Total investment</b>	<b>7,626</b>	<b>0</b>	<b>7,626</b>
<b>Investment repaid:</b>			
Federally financed power	7,116	510	7,626
<b>Total investment repaid</b>	<b>7,116</b>	<b>510</b>	<b>7,626</b>
<b>Investment unpaid:</b>			
Federally financed power	510	(510)	0
<b>Total investment unpaid</b>	<b>510</b>	<b>(510)</b>	<b>0</b>
<b>Percent of investment repaid to date:</b>			
Federal	93.31%		100.00%